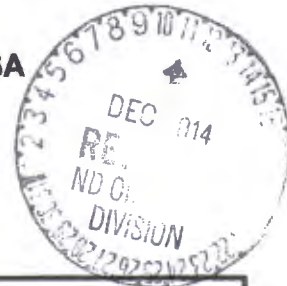




GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)



Permit No. 970259	
Shot Hole Operations	*Non-Explosive Operations Vibroseis

SECTION 1

Geophysical Contractor Dawson Geophysical	
Project Name and Number GNMU 3D	County(s) Bottineau
Township(s) T159	Range(s) R81, R82
Drilling and Plugging Contractors N/A	
Date Commenced December 4, 2014	Date Completed December 8, 2014

SECTION 2

First S.P. #	Last S.P. #											
Loaded Holes (Undetonated Shot Points)												
S.P.#'s												
Charge Size												
Depth												
Reasons Holes Were Not Shot												

SECTION 3

Flowing Holes and/or Blowouts S.P.#'s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

PERMIT NAME (Required): Dawson Geophysical - GNMU 3D

PERMIT NUMBER: 970259

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF North Dakota)

COUNTY OF Ward)

Before me, Crystal Willis, a Notary Public in and for the said

County and State, this day personally appeared Grady Gilreath

who being first duly sworn, deposes and says that (s)he is employed by _____

Dawson Geophysical, that (s)he has read North Dakota

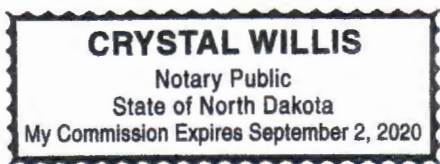
Century Code Section 38-08.1, that the foregoing seismic project has been completed in

accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on

the reverse side of this document are true.

Grady Gilreath
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 9 day of December, 2014.



Notary Public Crystal Willis

My Commission Expires September 2, 2020



November 26, 2014

970259

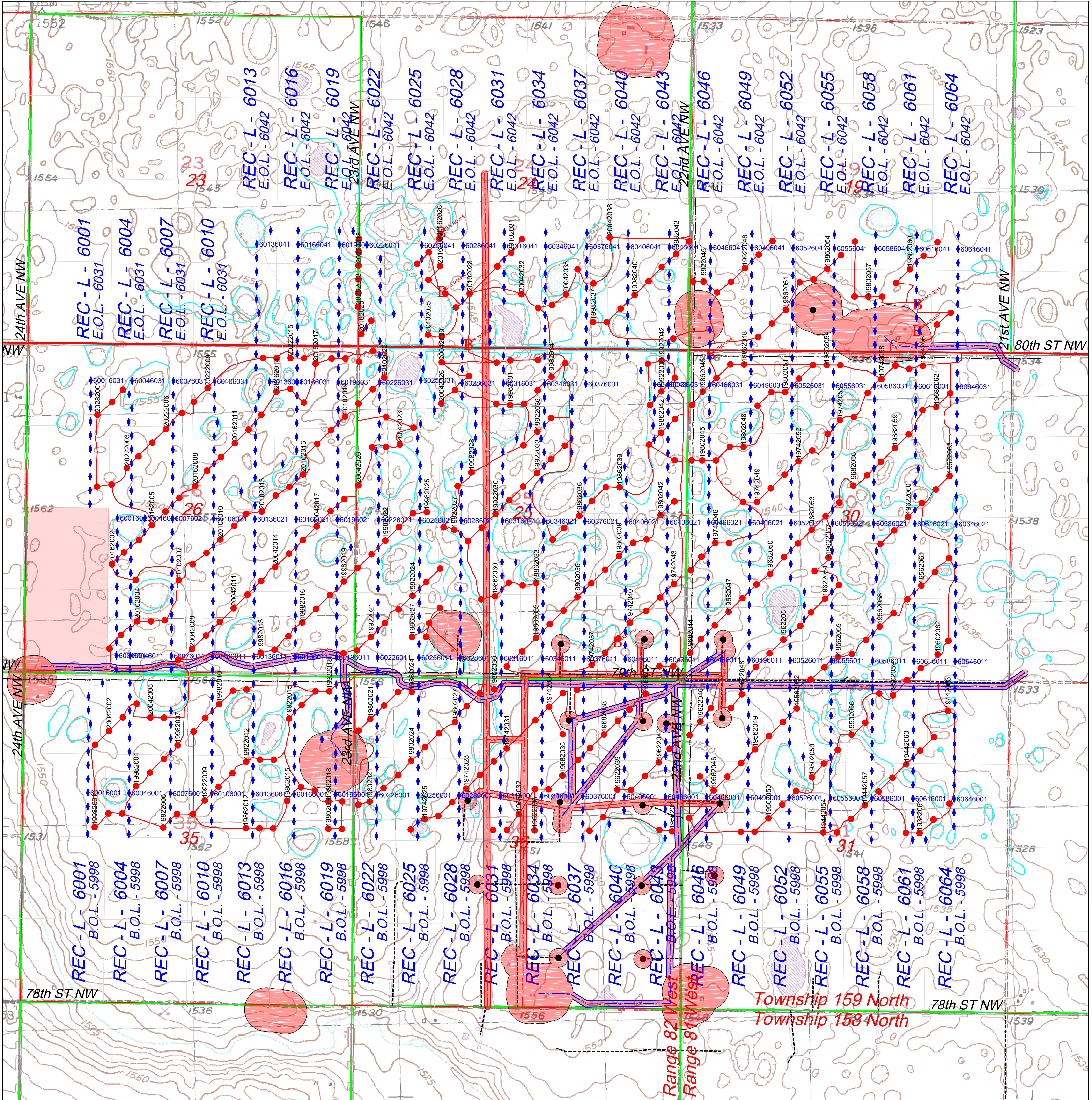
North Dakota Oil & Gas Division
600 East Boulevard Dept 405
Bismarck, ND 58505-0840

This letter is to confirm that the landowners and ½ mile landowners in and around the GNMU 3D Project were notified and provided a written copy of the NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation) at the time of permitting and was also included with the notification letter prior to commencement of the program. There were 23 landowners involved with the project area and ½ mile outside the project area.

Should you have any questions or concerns, I can be reached at the telephone number listed below.

Regards,

Leslie Wright
St. Croix Seismic
Permit Agent
PO Box 190
Gordon, WI 54838
209-617-7640



Client:
BERENERGY CORPORATION

Geophysical Contractor:
DAWSON
Dawson Geophysical Company
Surveying, Mapping, and GIS done by:
ECS INC.
ERICKSON CONTRACT SURVEYING

GNMU 3-D POSTPLOT MAP BOTTINEAU CO., ND		NAD27 NORTH DAKOTA STATE PLANE NORTH ZONE	
TOWNSHIPS: 159 NORTH		TOTAL RECEIVER POINTS: 946	
RANGES: 81 & 82 WEST		TOTAL SOURCE POINTS: 450	
RECEIVER PT. INTERVAL: 220'		AREA (SQUARE MILES) +/-: 4.58	
SOURCE PT. INTERVAL: 311.127'		RECEIVER LINE INTERVAL: 660'	
VIBROSEIS		SOURCE LINE INTERVAL: 1320'	
		RECEIVER LINE AZIMUTH: 00°24'22.59"	
		SOURCE LINE AZIMUTH: 45°24'22.59"	
SHEET 1 OF 1		SCALE: 1:12000	
DECEMBER 23, 2014		1" = 1000'	
DRAWN BY: SHANDON ERICKSON / TRAVIS CLUDY		CHECKED BY: SHANDON ERICKSON	
		ECS PROJECT NUMBER: 2014043	

GPS CONTROL POINT SUMMARY					NDSPC NORTH ZONE			
STATION ID	SET	OPUS / RTK	WGS84 LATITUDE	WGS84 LONGITUDE	ELLIP. HEIGHT	NAD27 (X)	NAD27 (Y)	ORTHO HEIGHT
?????	?????	?????	??-??-??,?? N	??-??-??,?? W	?????	?????	?????	?????

LEGEND

	MINERAL - NO PERMIT		RESTRICTED AREA - 350 FT
	MINERAL - GOOD PERMIT		CEMETERY
	MINERAL - CLIENT HOLDINGS		AIRPORT
	SURFACE - CONDITIONAL PERMIT		INTERSTATE HIGHWAY
	NO ENTRY TILL AFTER HARVEST		U.S. HIGHWAY
	SURFACE - NO PERMIT		STATE HIGHWAY
	CABLE / WALK ONLY PERMITS		COUNTY ROAD
	SURFACE - WALK IN CROPS - VIBES OK		
	PRIMARY HIGHWAY		
	IMPROVED ROAD		
	PRIMITIVE ROAD		
	GAS		
	GAS PIPELINES		
	WATER PIPELINES		
	POWER LINES		
	TELEPHONE LINES		
	FENCE		
	GATE		
	LETDOWN		
	LETDOWN FENCE		
	OFF-ROAD ACCESS		
	DRYHOLES		
	OIL / GAS WELLS		
	CONTROL POINTS		
	PREPLOT RECEIVERS		
	PREPLOT SOURCE		
	POSTPLOT RECEIVERS		
	POSTPLOT SOURCE - VIBES		
	POSTPLOT SOURCE - CONV. DRILLS		
	POSTPLOT SOURCE - BUGGY DRILLS		
	POSTPLOT SOURCE - HELI DRILLS		
	HAZARDS		

E.C.S., INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES. ALL TOPO FEATURES ON THIS MAP ARE APPROXIMATE ONLY. IT IS E.C.S., INC. POLICY TO STAKE ALL SOURCE POINTS A MINIMUM OF 1320 FT. FROM WATERWELLS, SPRINGS, OILWELLS, AND / OR ANY OTHER STRUCTURES. ANY SOURCE POINTS CLOSER THAN 1320 FT. TO THE ABOVE REFERENCED ITEMS HAVE BEEN UNDER THE DIRECTION OF THE CLIENT. THEREFORE, E.C.S., INC. ASSUMES NO LIABILITY ON ANY SOURCE POINTS CLOSER THAN 1320 FT. TO THE ABOVE MENTIONED ITEMS.



GEOPHYSICAL EXPLORATION SUNDRY NOTICE FORM GE 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51458 (03-2011)



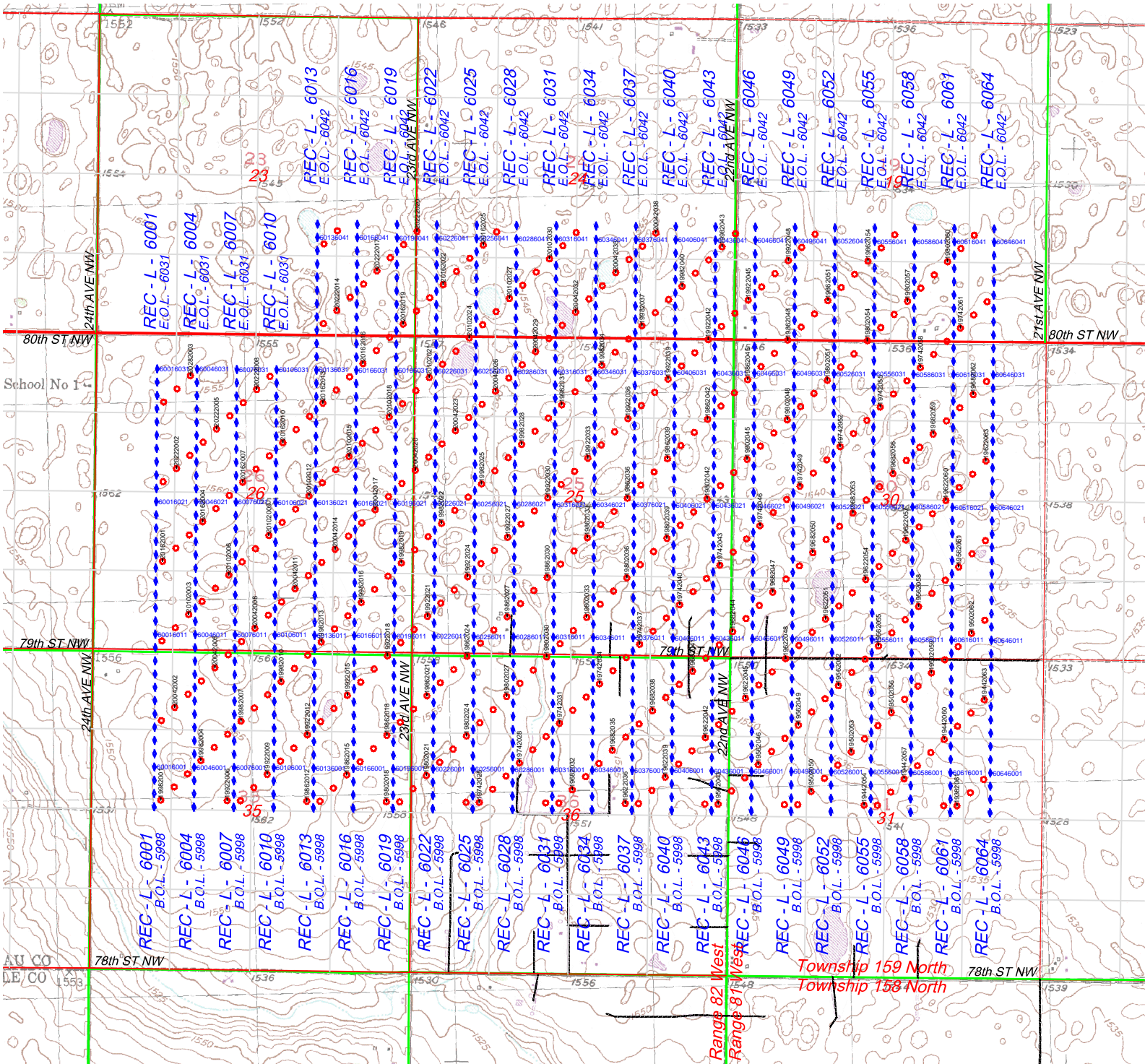
PERMIT # 970258

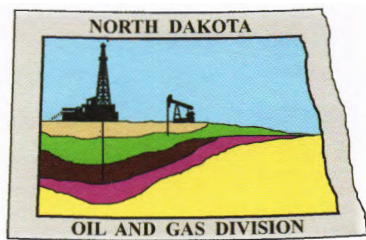
Project Name GNMU 3D
County Bottineau County, North Dakota
Supplemental Information Extended the south line of the program. Map attached T159 R81 Section 31 to include all NW4, W2NE and E2E2NE T159 R82 Section 36 to include all N2 T159 R82 Section 35 to include all NE, E2NW and E2W2NW

Company Dawson Geophysical		Telephone Number (720) 272-6126	
Address 508 W Wall, Ste 800			
City Midland	Slate TX	Zip Code 79701	
Signature 	Printed Name Jesse Melby		
Title Permit Agent	Date December 2, 2014		
Email Address jesse.melby@stcroixseismic.com			

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date 12/3/14	
By 	
Title Mineral Resources Permit Manager	





Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

November 28, 2014

MR. BRET SCHAFFER
DAWSON GEOPHYSICAL COMPANY
508 WEST WALL STREET
STE 800
MIDLAND, TX 79701

RE: GNMU 3-D
GEOPHYSICAL EXPLORATION PERMIT # 97-0259
BOTTINEAU COUNTY
NON-EXPLOSIVE METHOD

Dear MR. SCHAFFER:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from November 28, 2014. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) non-explosive method may not be conducted not less than 300 feet from a water well, building, underground cistern, pipelines, and flowing spring. In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".**

Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,

- c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: ttorstenson@nd.gov with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit
5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

A handwritten signature in black ink, appearing to read 'Todd L. Holweger', with a long horizontal line extending to the right.

Todd L. Holweger
DMR Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2011)



1) a. Company Dawson Geophysical Co		Address 508 West Wall Suite 800 Midland, TX 79701			
Contact Bret Schafer		Telephone (720) 272-6126		Fax	
Surety Company U.S. Specialty Insurance Company		Bond Amount \$50,000		Bond Number B005272	
2) a. Subcontractor(s) C.T. Corporation		Address P.O. Box 400, Bismark, ND 58502		Telephone	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager Bret Schafer		Address (local)		Telephone (local) (720) 272-6126	
4) Project Name or Line Numbers GNMU 3-D					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non-Explosive 3-D					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	
3-D			Rcv.(204.65) Src.(94.88)	4.3	
Size of Hole	Amt of Charge	Depth	Source points per In. mi.	No. of In. mi.	
2-D					
8) Approximate Start Date 11-30-14			Approximate Completion Date 12-7-14		

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County Bottineau						
Section(s), Township(s) & Range(s)	Section	19, 30, 31	T.	159	R.	81
	Section	23, 24, 25, 26, 35, 36	T.	159	R.	82
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records. Date **11-21-14**

Signature Printed Name **Jesse M. Melby** Title **Permit Agent**

Email Address(es)
jesse.melby@stcroixseismic.com

(This space for State office use)

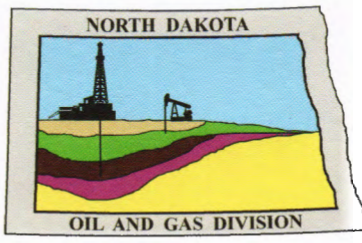
Permit No. 970259	Approval Date 11/20/14
Approved by 	
Title Mineral Resources Permit Manager	

Permit Conditions

- * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions).
- * See attached letter.

CK# 2059 11-25-14 KB

*See Instructions On Reverse Side



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

November 28, 2014

The Honorable LISA HERBEL
Bottineau County Auditor
314 West 5th
Bottineau, ND 58318-1204

RE: Geophysical Exploration
Permit # 97-0259

Dear Ms. HERBEL:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that DAWSON GEOPHYSICAL Co. was issued the above captioned permit on November 28, 2014 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
Mineral Resources Permit Manager



North Dakota Industrial Commission Department of Mineral Resources Oil & Gas Division

FORM GE 1

FILING AUTHORIZATION

COMPANY NAME: Dawson Geophysical Company

ADDRESS: 508 West Wall, Suite 800

CITY: Midland STATE: TX ZIP: 79701

This form authorizes the person(s) listed below to submit a NDIC Geophysical Exploration Permit – Form GE 1 for approval on behalf of the designated company as listed above.

A new authorization will be required if any changes are to be made to the authorized individuals on the form.

The data submitted from the authorized individuals listed below have been checked and conform to the standards and procedures set forth by the NDIC Department of Mineral Resources.

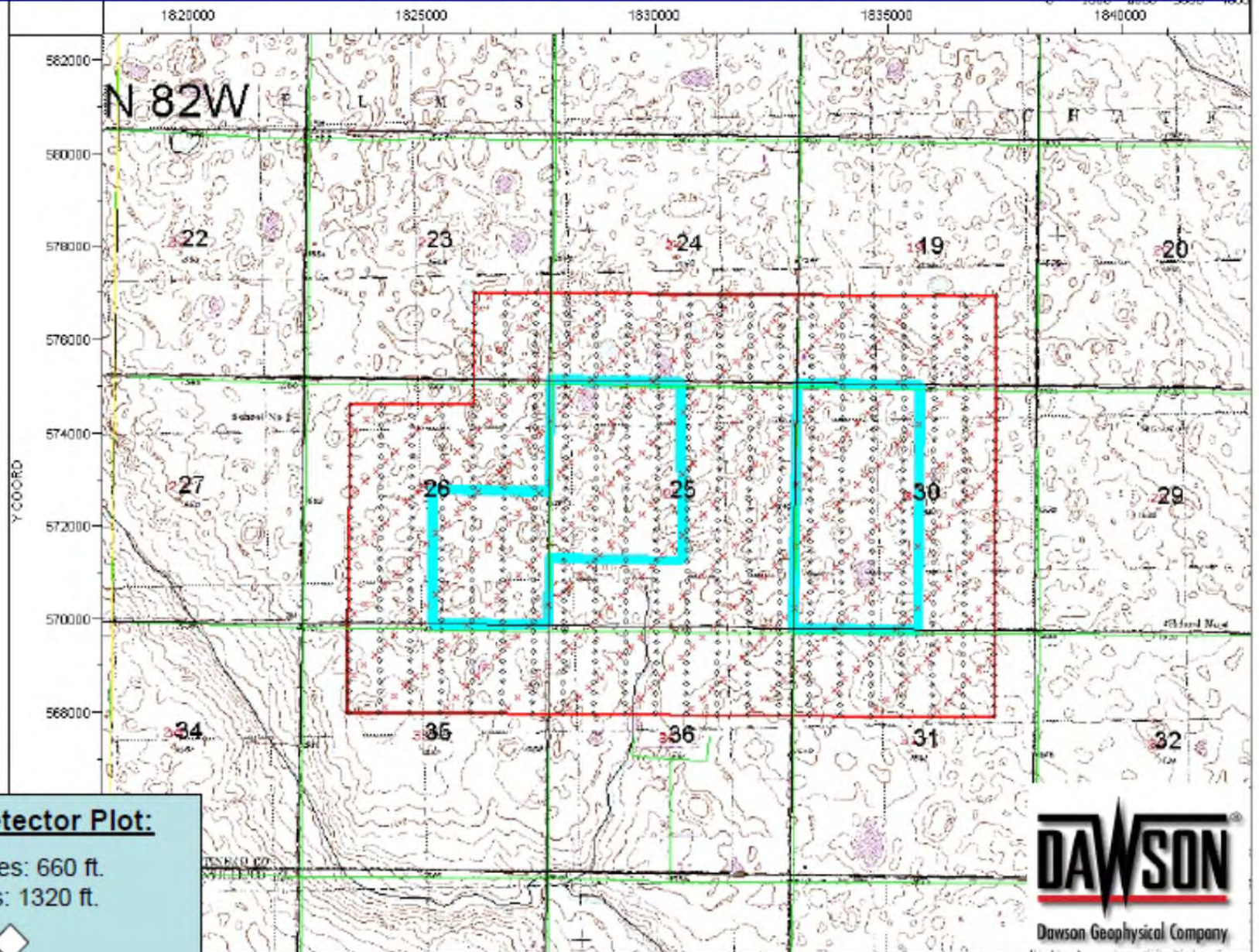
The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1

<u>Authorized Individuals</u>	<u>E-Mail Address</u>	<u>Phone Number</u>
Jesse Melby	jesse.melby	(715)-977-1002
St. Croix Seismic	@stcroixseismic.com	

Company Authorized Signature: *Bret Schafer* Date: 14 Aug 2014
 Printed Name: Bret Schafer Title: Regional Manager
 Phone: 720-272-6126 Email Address: schafer@dawson3d.com



 Witness Signature: *Stuart Wright* Date: 8/14/14
 Witness Printed Name: STUART WRIGHT

BERENERGY CORPORATION: GNMU 3D, Design A1b



Source/Detector Plot:

Receiver Lines: 660 ft.
Source Lines: 1320 ft.

Detectors = 
Sources = 



Holweger, Todd L.

From: jesse.melby <jesse.melby@stcroixseismic.com>
Sent: Friday, November 28, 2014 10:29 AM
To: Holweger, Todd L.
Subject: Re: GNMU 3D Electronic Topo Map

Todd,
The blue lines represent what Berenergy has minerals under.

Sent from my iPhone

On Nov 28, 2014, at 10:16, "Holweger, Todd L." <tholweger@nd.gov> wrote:

Jesse,
What do the blue lines within the project parameters represent?
Thanks,
Todd
<mime-attachment>